Environmental (All environmental data are preliminary	Unit	Definition	Q1 2023	Q2 2023	03 2023	Q4 2023
until end March 2024)			4	4	Q	
Greenhouse Gas (GHG) emissions						
Direct (Scope 1) GHG emissions	Tons	GRI 305-1	54 885	44 558	45027	45350
Percentage of direct (Scope 1) GHG emissions from CH4	%	GRI 305-1	6 %	5 %	6 %	8 %
, , , , ,						
Energy indirect (Scope 2) GHG emissions	Tons	GRI 305-2	1 146	1 957	2034	19318
CO2 emissions intensity (scope 1)	kg CO2/boe	GRI 305-4	13	11,5	11,1	9,1
Energy Consumption						
Total energy consumption	GJ	GRI 302-1	1 069 297	941 498	958 969	959 624
Total energy consumption		0.14.502.1	1 003 237	3.1.130	350 303	303 02 .
Total fuel consumption from renewable sources	GJ	GRI 302-1	375 202	370 717	385 318	365 958
Total radi consumption from remember sources	<u> </u>	0.14 502 1	373 232	3,0,1,	303 310	303 330
Total fuel consumption from non-renewable sources	GJ	GRI 302-1	694 095	570 781	573 351	593 666
Energy intensity	kWh/boe	GRI 302-3	72	57	74	70
Air Emissions						
Nitrogen oxides (NOx)	tons	GRI 305-7	576	434	503	447
Sulfur oxides (SOx)	tons	GRI 305-7	17	14	14	9
Waste						
Non-hazardous waste generated	tons	GRI 306-3	217	274	328	129
Hazardous waste generated	tons	GRI 306-3	3 901	686	2121	5432
Waste diverted from disposal	tons	GRI 306-4	419	384	752	884
Waste directed to disposal Water and Effluents	tons	GRI 306-5	3 692	576	1697	4677
Water withdrawal						
(seawater only, not including third party water)	megaliters	GRI 303-3	89	160	151	113
Water discharge (seawater only, not including third party water)	megaliters	GRI 303-4	432	588	451	554
Produced water (production volume)	megaliters	GRI 11 - 11.6.5	1 682	1 567	1747	2083
Concentration of hydrocarbons in discharged produced water	ma/L	GRI 11 - 11.6.6	15.7	14.9	11.3	11.9
Significant spills to sea	Number	GRI 2016 306-3	0	0	0	0
Social	Unit	Definition	-	-	-	
Occupational Health and Safety						
Serious Incident Frequency (SIF)	SI-1mill/manhrs 12 mo.rlg.ave.*		0,5	0,6	0,5	0,4
Actual SIF	actSI·1mill/manhrs 12 mo.rlg.ave.*		0,0	0,0	0,0	0,0
Total Recordable Incident Frequency (TRIF)	TRI-1mill/manhrs 12 mo.rlg.ave.*		3,8	2,8	1,9	1,9
Lost Time Injury Frequency (LTIF)	LTI·1mill/manhrs 12 mo.rlg.ave.*		1,4	0,9	0,6	0,6
Number of hours worked	Number per quarter		2 725 093	2 648 245	2 584 178	2 910 492
Numbers of employees	Number		991	1008	1039	1085
Diversity, Equal Opportunity and Non-discrimination	0/	CDI 40F 1	F0	F0	F0	F0
Females in Board of Directors Females in Management	% %	GRI 405-1 GRI 405-1	50 24	50 24	50 24	50 23
Female Employees in Company	%	GRI 405-1 GRI 405-1	27	28	28	28
Incidents of discrimination	Number	GRI 405-1 GRI 406-1	0	0	0	0
Governance	Unit	Definition	U	U	U	U
Legal actions for anti-competitive behavior	Number	GRI 206-1	0	0	0	0
Confirmed incidents of corruption	Number	GRI 205-3	0	0	0	0
·			-	-	-	•
Concerns reported through whistleblowing mechanism	Number	GRI 2016, 102-17	3	2	0	1
Business partners assessed for risk of breaches of human	i	007 444 4		07	F0	40
rights**	Number	GRI 414-1	66	87	53	43
Cyber attacks or similar incidents resulting in downtime of	Ni. mala au		0	0	0	0
critical IT systems, financial loss or loss of data, integrity or	Number		0	0	0	0

^{*}Vår Energi group includes in broad terms all hours and incidents from Vår Energi sites incl. IOGP Mode 1 contractors, contractors categorized as IOGP Mode 2, such as EPCI contractors and key EPCI subcontractors (as defined per project), hired drilling rigs and supply vessels. Seismic vessel activity is excluded. Numbers are 12 months rolling average (12 mo. rlg. avg.).

**Vår Energi uses a risk platform called Compliance catalyst to screen all new business partners, where the companies, their directors, senior managers and ultimate beneficial owners are all checked for sanctions, political exposure and any adverse media for instance related to human rights violations. in addition Magnet Joint Qualification System (Magnet JQS) is used to source, screen, qualify and monitor both existing and potential suppliers in accordance with qualification and procurement requirements. We also do Human Rights audits via the Offshore Norge subsidiary Offshore Qualific and in Q4 performed one such audit on one of our strategic suppliers.

All environmental numbers are preliminary until March 2024 following the EU/ETS verification.